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(54) **TURBINE MANIFOLD ASSEMBLY**

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This patent is subject to a terminal disclaimer.

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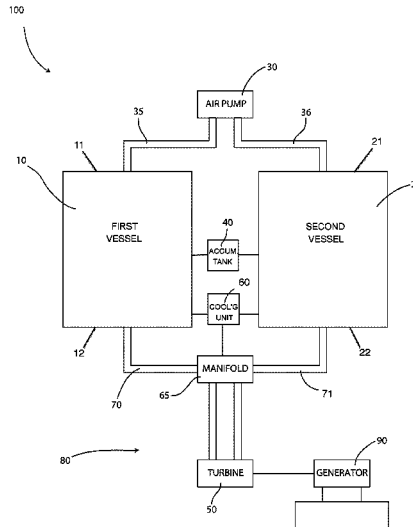
(57) **ABSTRACT**

A power generation system comprising a first vessel, a second vessel, a pump operably connected to the first vessel and the second vessel, and a turbine manifold assembly operably connected to the first vessel and the second vessel, wherein the pump creates a positive pressure in the first vessel to force a fluid in a first direction through the turbine manifold assembly and into the second vessel to a pre-determined level by a negative pressure in the second vessel, wherein, once the fluid reaches the pre-determined level in the second vessel, the pump creates a positive pressure in the second vessel to force the fluid in an opposing second direction through the turbine manifold assembly and back into the first vessel by a negative pressure in the first vessel to complete a cycle is provided. Furthermore, associated methods and a turbine manifold assembly is also provided.

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16 Claims, 9 Drawing Sheets



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- (58) **Field of Classification Search**
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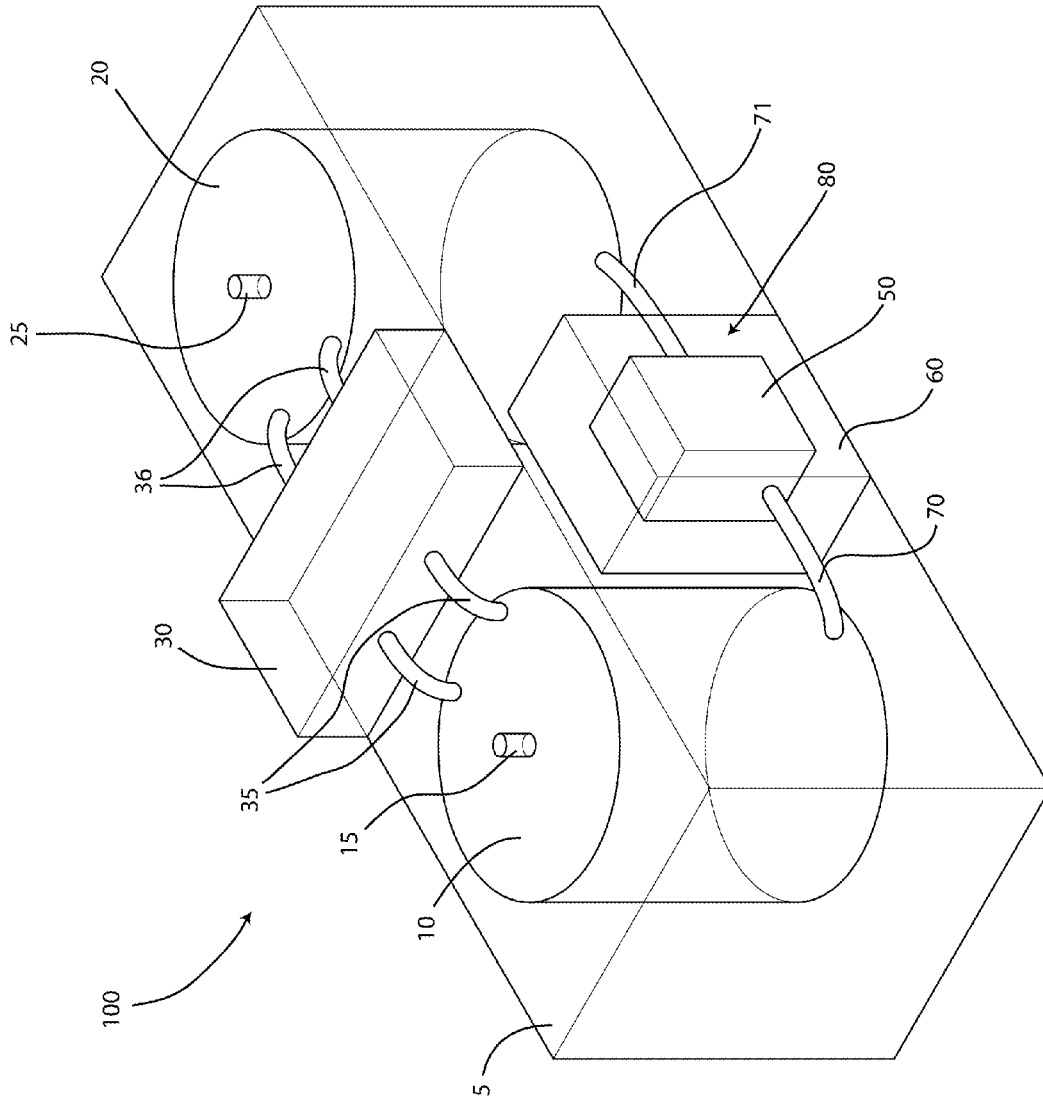


FIG. 1

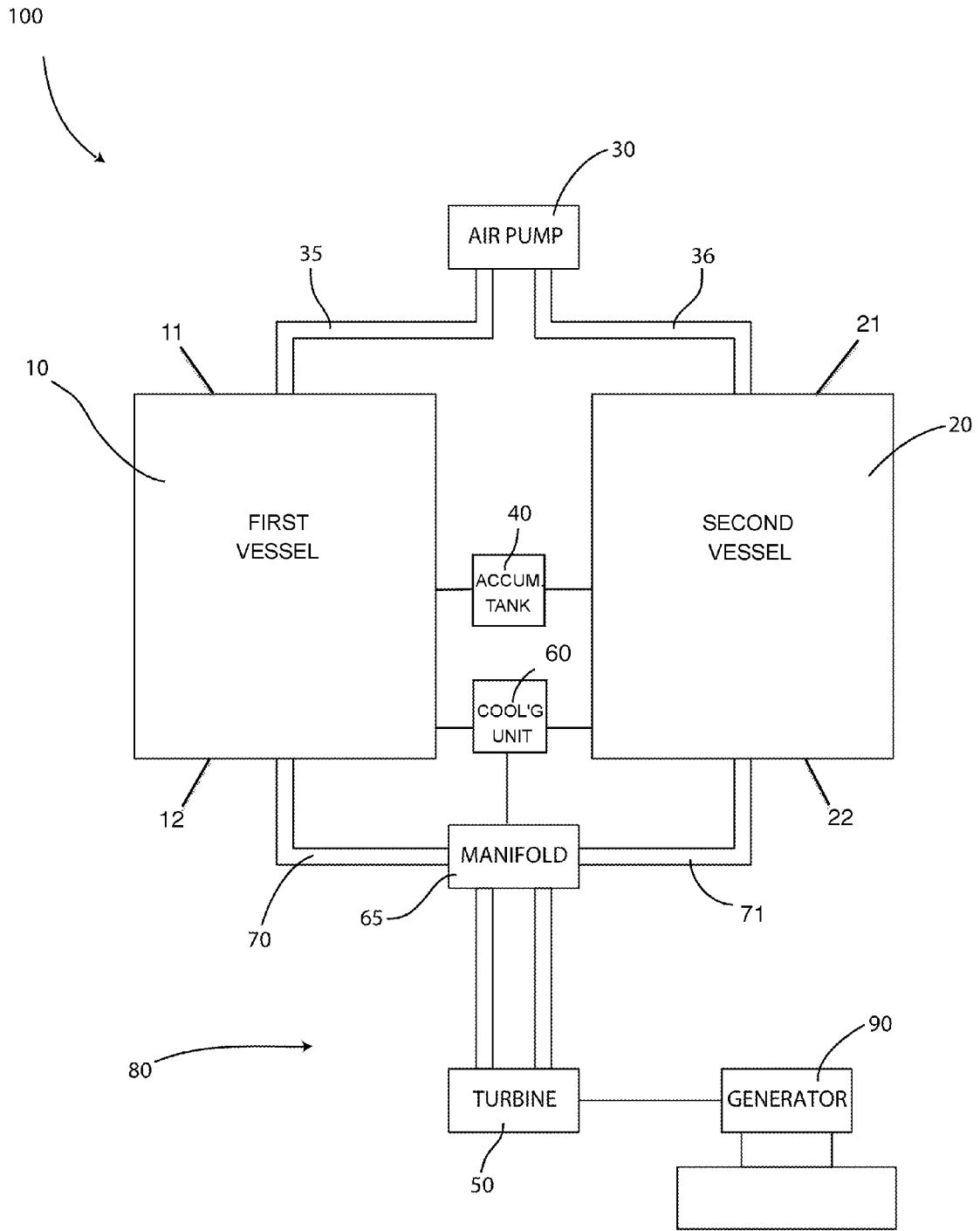


FIG. 2

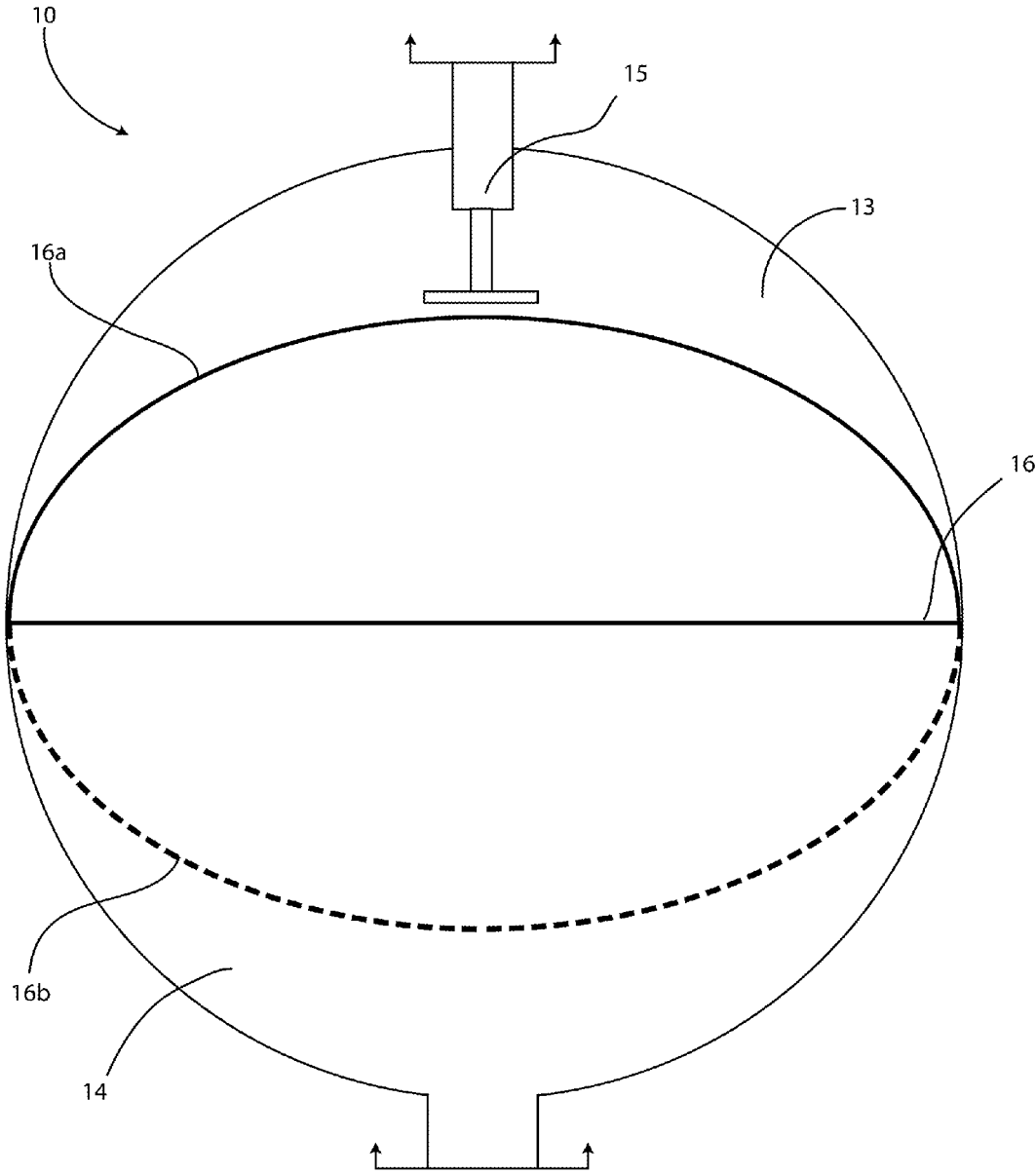


FIG. 3

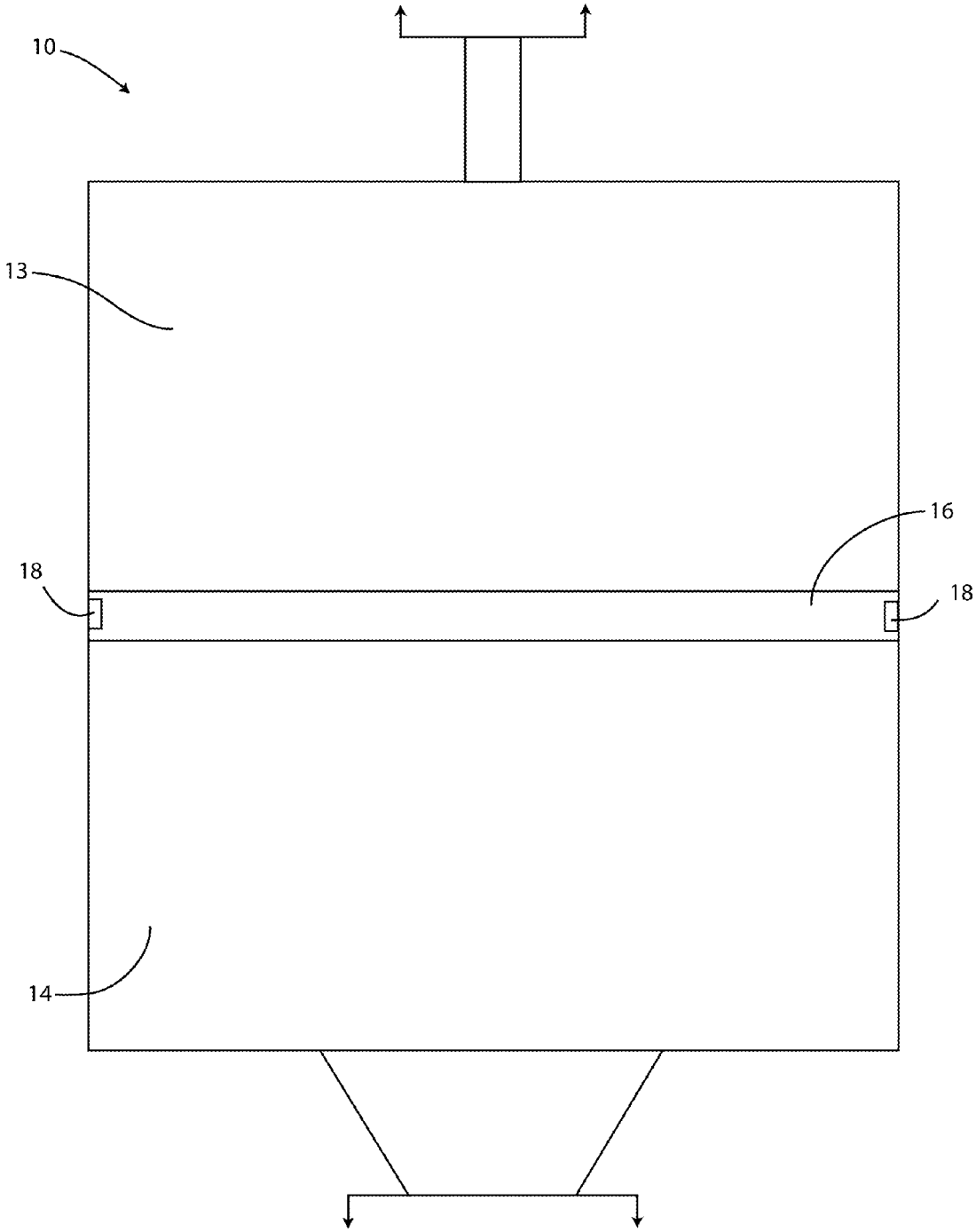


FIG. 4

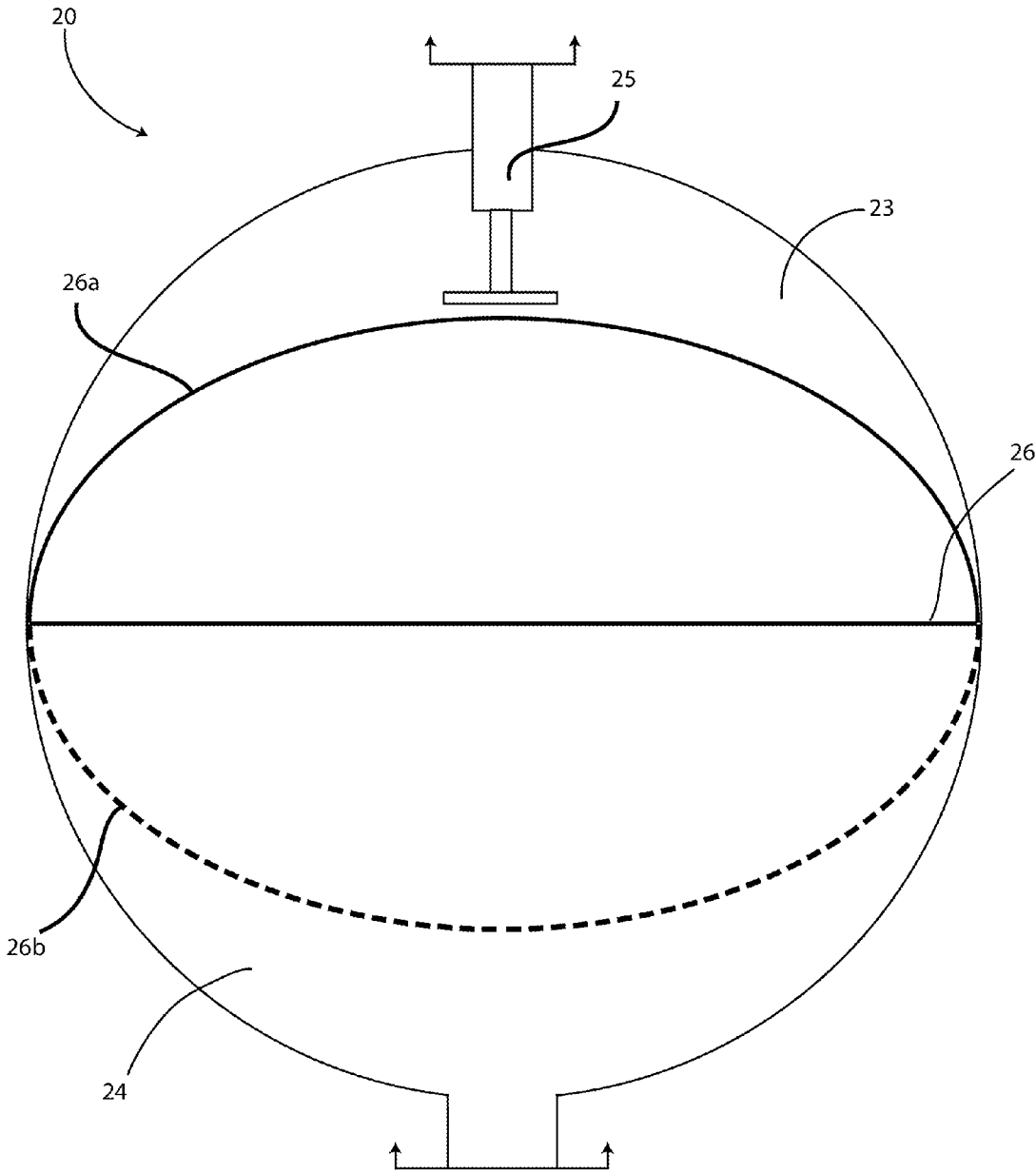


FIG. 5

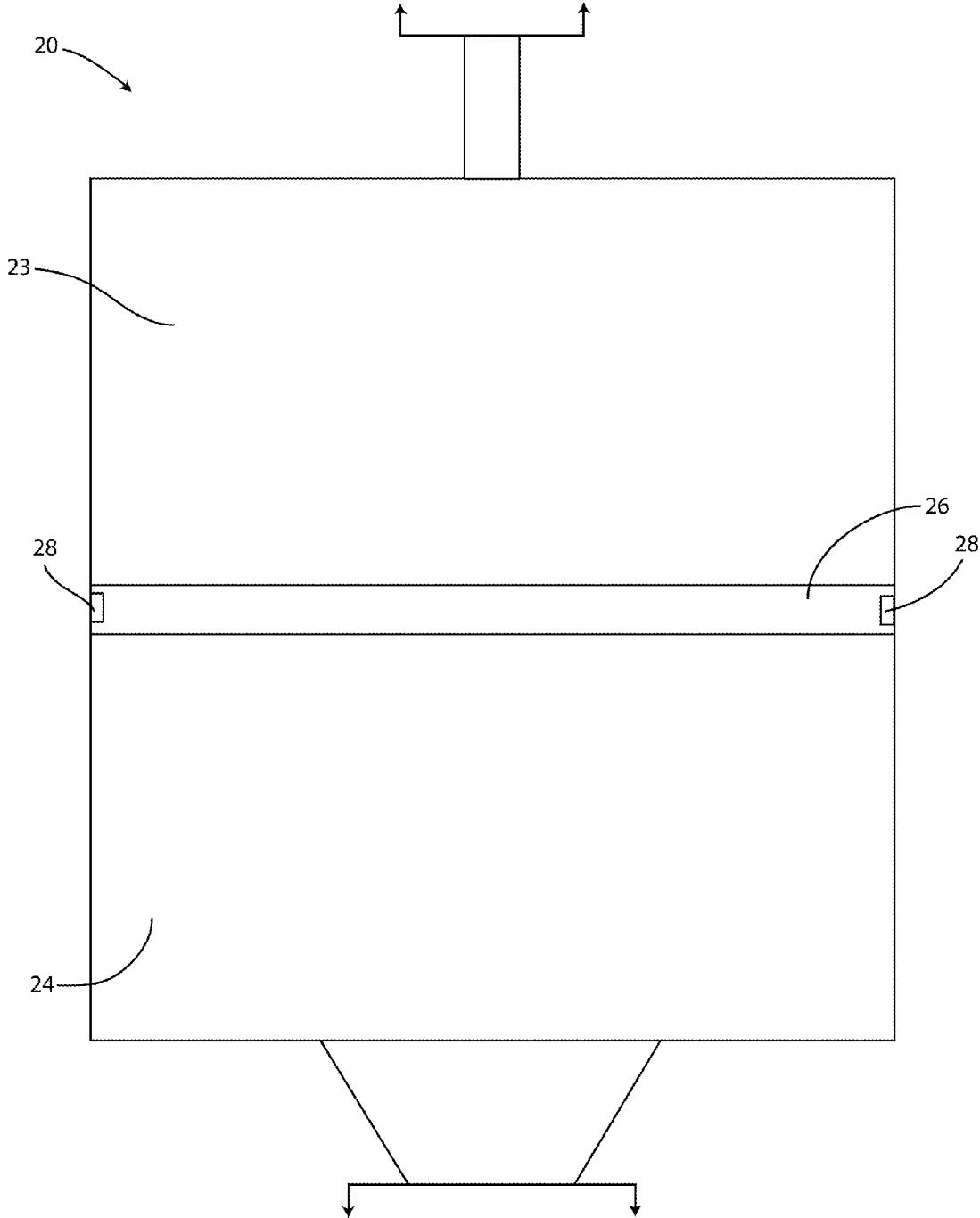


FIG. 6

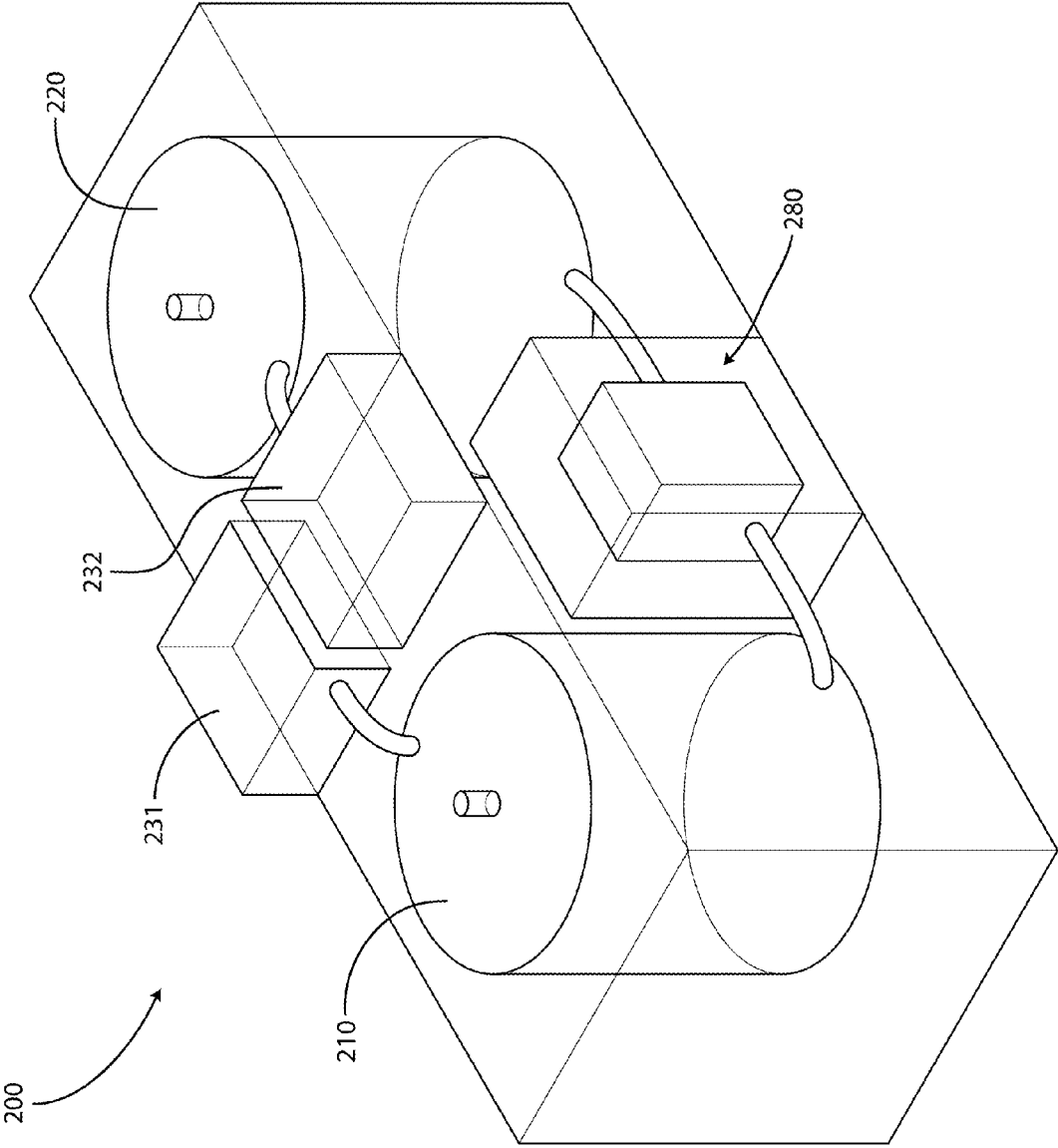


FIG. 7

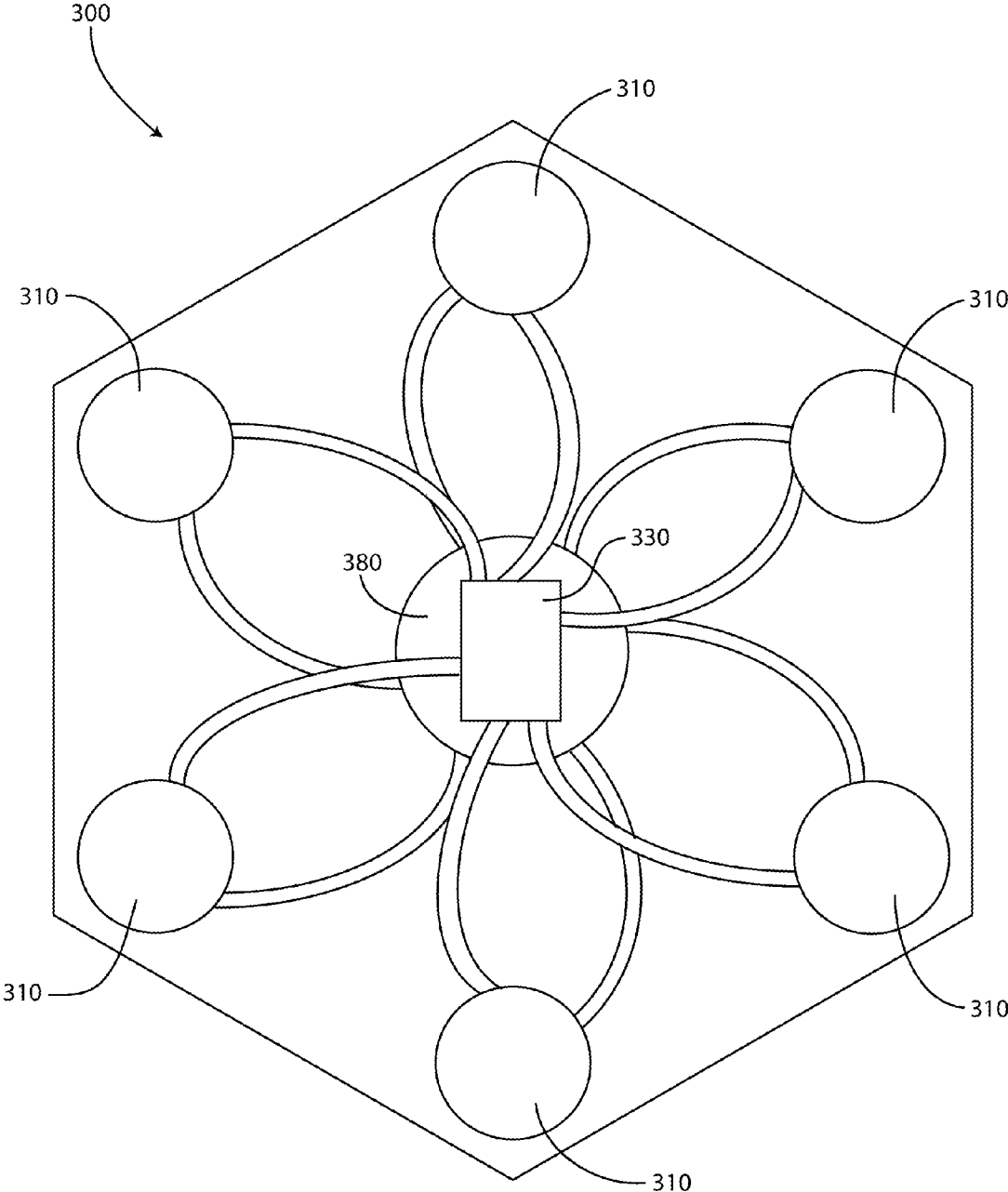


FIG. 8

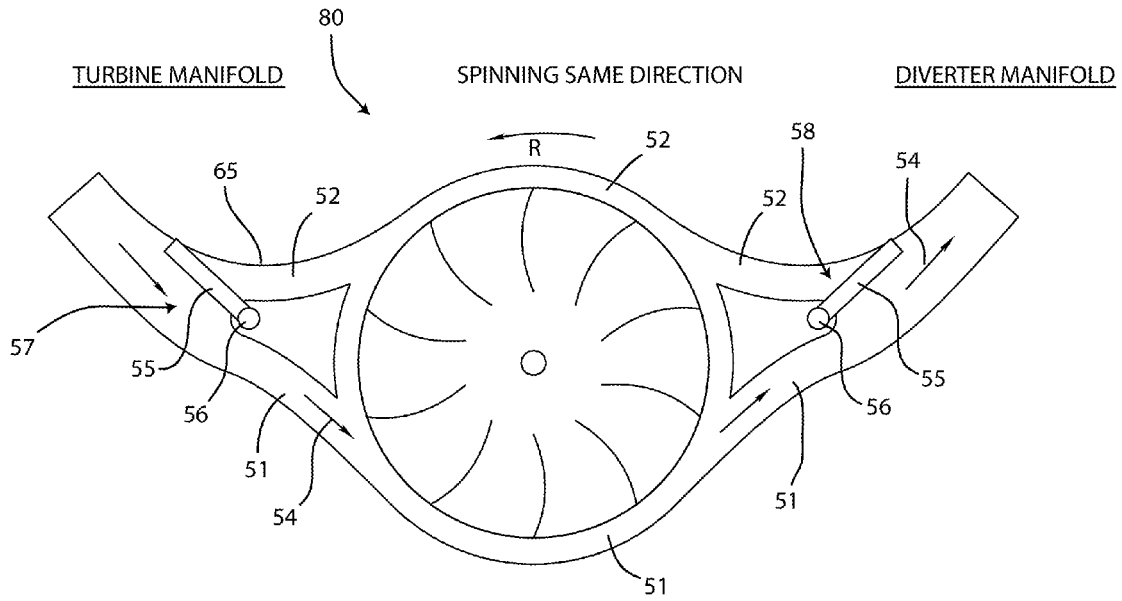


FIG 9A

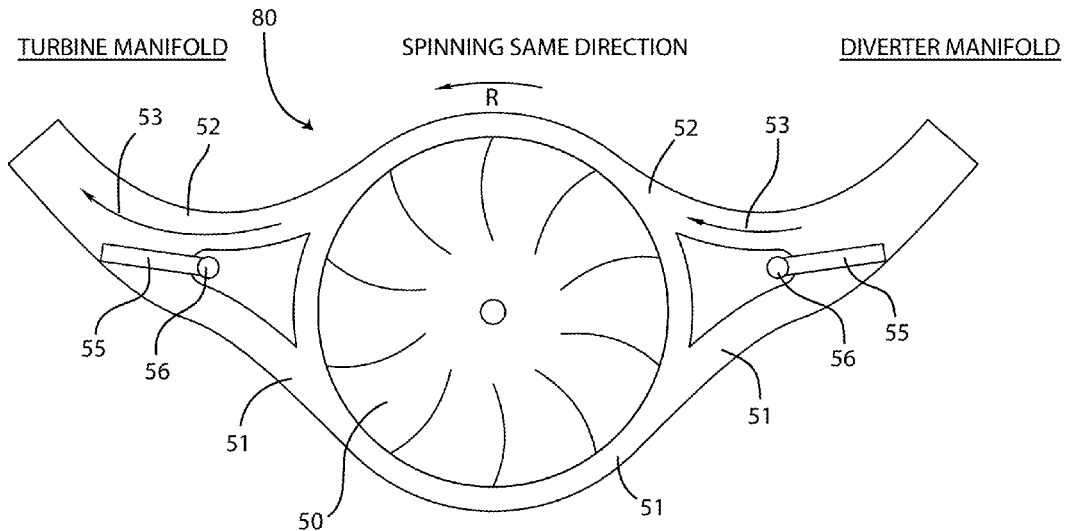


FIG. 9B

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TURBINE MANIFOLD ASSEMBLY**CROSS-REFERENCE TO RELATED APPLICATION**

This application is a continuation of and claims priority from pending U.S. patent application Ser. No. 13/721,782, filed on Dec. 20, 2012, now U.S. Pat. No. 9,341,165, the disclosure of which is included by reference herein in its entirety.

FIELD OF TECHNOLOGY

The following relates to a power generation system, and more specifically to embodiments of power generation system using positive and negative pressure.

BACKGROUND

Energy and power generation is a necessity in today's global market, and most current methods, such as oil, gas, and coal can be harmful to the environment, but are certainly limited in total available resource. Over the past few decades, the world has been striving to develop cleaner and more efficient methods of energy production and consumption to reduce costs associated with energy production and consumption. However, the United States and other countries are still dependent on conventional methods of power generation.

Thus, a need exists for an apparatus and method for a power generation system and method that utilize a pressurized, contained system.

SUMMARY

A first aspect relates generally to a turbine manifold assembly comprising a turbine, a first directional flow valve in fluid communication with the turbine, and a second directional flow valve in fluid communication with the turbine, wherein the first directional flow valve cooperates with the second directional flow valve to create: a first pathway for a fluid to enter a first vessel in a first direction, and a second pathway for fluid to enter a second vessel in an opposing second direction, wherein the turbine continuously rotates in a single direction as the fluid moves through the first pathway and the second pathway.

A second aspect relates generally to a power generation system comprising a first vessel, a second vessel, a pump operably connected to the first vessel and the second vessel, and a turbine manifold assembly operably connected to the first vessel and the second vessel, wherein the pump creates a positive pressure in the first vessel to force a fluid in a first direction through the turbine manifold assembly and into the second vessel to a pre-determined level by a negative pressure in the second vessel, wherein, once the fluid reaches the pre-determined level in the second vessel, the pump creates a positive pressure in the second vessel to force the fluid in an opposing second direction through the turbine manifold assembly and back into the first vessel by a negative pressure in the first vessel to complete a cycle.

A third aspect relates generally to a power generation system comprising a first vessel, a second vessel, a first pump operably connected to the first vessel, a second pump operably connected to the second vessel, and a turbine manifold assembly operably connected to the first vessel and the second vessel, wherein the first pump creates a positive pressure in the first vessel to force a fluid in a first direction

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through the turbine manifold assembly and into the second vessel to a pre-determined level by a negative pressure in the second vessel created by the second pump, wherein, once the fluid reaches the pre-determined level, a positive pressure is created in the second vessel by the second pump to force the fluid in a second direction through the turbine manifold assembly and back into the first vessel by a negative pressure in the first vessel created by the first pump to complete a cycle.

A fourth aspect relates generally to a method of power generation comprising utilizing a positive pressure and a negative pressure in a contained system to create a continuous flow of a fluid in a first direction and an opposing second direction to generate an electrical current, wherein the continuous flow of the fluid in the first direction and the opposing second direction rotates a turbine in a single direction to generate the electrical current.

A fifth aspect relates generally to a method of power generation comprising providing a first vessel, a second vessel, a pump, and a turbine manifold assembly, wherein the first vessel and the second vessel are operably connected to the turbine manifold assembly, creating a positive pressure in the first vessel and a negative pressure in the second vessel to force a fluid in a first direction through the turbine manifold assembly and into the second vessel to a pre-determined level, and after the fluid reaches the pre-determined level in the second vessel, creating a positive pressure in the second vessel and a negative pressure in the first vessel to force the fluid in an opposing direction through the turbine manifold assembly and back into the first vessel to complete a cycle.

The foregoing and other features of construction and operation will be more readily understood and fully appreciated from the following detailed disclosure, taken in conjunction with accompanying drawings.

BRIEF DESCRIPTION OF THE DRAWINGS

Some of the embodiments will be described in detail, with reference to the following figures, wherein like designations denote like members, wherein:

FIG. 1 depicts a perspective view of a first embodiment of a power generation

FIG. 2 depicts a schematic view of the first embodiment of the power generation system;

FIG. 3 depicts a schematic view of an embodiment of a first vessel having a first embodiment of a separator;

FIG. 4 depicts a schematic view of an embodiment of the first vessel having a second embodiment of the separator;

FIG. 5 depicts a schematic view of an embodiment of a second vessel having a first embodiment of the separator;

FIG. 6 depicts a schematic view of an embodiment of the second vessel having a second embodiment of the separator;

FIG. 7 depicts a perspective view of a second embodiment of the power generation system;

FIG. 8 depicts a schematic view of a third embodiment of the power generation system;

FIG. 9A depicts a schematic view of an embodiment of a turbine manifold assembly spinning in a first direction; and

FIG. 9B depicts a schematic view of an embodiment of the turbine manifold assembly spinning in a second direction.

DETAILED DESCRIPTION

A detailed description of the hereinafter-described embodiments of the disclosed apparatus and method are

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presented herein by way of exemplification and not limitation with reference to the Figures. Although certain embodiments are shown and described in detail, it should be understood that various changes and modifications might be made without departing from the scope of the appended claims. The scope of the present disclosure will in no way be limited to the number of constituting components, the materials thereof, the shapes thereof, the relative arrangement thereof, etc., and are disclosed simply as an example of embodiments of the present disclosure.

As a preface to the detailed description, it should be noted that, as used in this specification and the appended claims, the singular forms “a,” “an” and “the” include plural referents, unless the context clearly dictates otherwise.

Referring to the drawings, FIGS. 1 and 2 depict an embodiment of a power generation system 100. Power generation system 100 may generate electricity through a continuous movement of fluid through the components of the power generation system 100. For instance, embodiments of the power generation system 100 may utilize a continuous flow of fluid through a turbine manifold assembly to actuate a power generator, such as a turbine, wherein the system 100 can be a contained, pressured, system. Furthermore, system 100 and all or some of its components may be in communication with each other through a computing system, and may be connected to a network for Internet access, remote operation, etc. Embodiments of system 100 may include a first vessel 10, a second vessel 20, a pump 30, and a turbine manifold assembly 80, which may utilize a negative and a positive pressure in a pressurized, contained system to continuously rotate the turbine 50 for power generation.

Embodiments of the power generation system 100 may include first vessel 10. Embodiments of a first vessel 10 may be a container, a tank, a reservoir, receptacle, basin, bottle, an air-controlled vessel, and the like, configured to hold, store, contain, accept, etc., a volume of a fluid. The size, thickness, and dimension of the first vessel 10 may depend on the application, such as the desired output of the turbine, or comparable power generator, and the pressure produced within the vessel 10. For instance, embodiments of the first vessel 10 may have various shapes and cross-sections, such as circular, rectangular, cylindrical, egg-shaped, and the like, to prevent collapse or explosion of the vessel 10. Moreover, embodiments of the first vessel 10 may be sealed and pressurized. Embodiments of the first vessel 10 may be comprised of various materials, such as conductive and non-conductive materials, metals, composites, hard plastics, and the like, that are capable of pressurization and general withstanding of dynamic loads produced by the flowing fluids moving through the first vessel 10. Furthermore, embodiments of the first vessel 10 may have a first end 11 and a second end 12. The first end 11 may be in closer proximity to a pump 30 of system 100 than the second end 12, while the second end 12 may be in closer proximity to a turbine manifold assembly 80 of system 100. Embodiments of the first vessel 10 may further include a switch 15 proximate, at, or otherwise near the first end 11 of the first vessel 10 to monitor, sense, detect, determine, etc. a fluid level within the first vessel 10, wherein the switch 15 may be configured to actuate the pump 30 or other component(s) of system 100. Alternatively, or in addition to the switch 15, embodiments of the first vessel may include one or more sensors within the first vessel 10 to monitor, detect, control, report, analyze, etc. data about the fluid within the system 100, including the first vessel 10, such as a fluid level. The sensor(s) could also be configured to actuate the pump 30,

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or other component(s) of system 100. Even further, embodiments of the first vessel 10 may be equipped with a vacuum and pressure gauge to determine, monitor, and control the amount of positive and negative pressure within the first vessel 10, wherein the gauges(s) are in communication (e.g. over computer network) with other sensors, gauges, switches, and the like of the system 100.

With continued reference to FIGS. 1 and 2, and additional reference to FIGS. 3 and 4, embodiments of the first vessel 10 may optionally be separated or partitioned into at least two sectors. For example, embodiments of the first vessel 10 may include a first sector 13 and a separator 16 can separate a second sector 14, wherein the first sector 13 and the second sector 14. The separator 16 may physically divide, not necessarily equally, the first sector 13 and the second sector 14 to provide further stability and containment of the fluid within the first vessel 10. In a first embodiment, as shown in FIG. 3, the separator 16 may be flexible, such as a rubber material, neoprene, and the like. In this embodiment, as the fluid accumulates in the first vessel 10, the separator 16 may be displaced towards switch 15; position 16a depicts an embodiment of the separator 16 expanding due to fluid entering the first vessel 10. Conversely, the separator 16 may displace downward as the fluid is drawn out of the first vessel 10 and the positive pressure is introduced into the first vessel 10; position 16b depicts an embodiment of the separator expanding due to the positive pressure entering the first vessel 10. Embodiments of the separator 16 may help prevent the fluid from sloshing around or mixing with the air pressure entering the first vessel 10. In a second embodiment, as shown in FIG. 4, the separator 16 may be rigid or inflexible, such as a metal piston, and displace up and down similar to the flexible separator 16 described above. Specifically, a piston-like embodiment of separator 16 may move upward as fluid enters the first vessel 10, and may move downward as positive pressure is introduced into the first vessel 10. Embodiments of the piston-like separator 16 may include an annular seal or gasket 18 disposed within an annular recess of the separator 16 to create a physical seal between the first sector 13 and the second sector 14 by sealingly engaging the inner surface of the first vessel 10. Embodiments of the seal 18 may be comprised of an elastomeric material to deform against the separator 16 and the inner surface of the first vessel 10.

Referring back to FIGS. 1 and 2, embodiments of the power generation system 100 may include a second vessel 20. Embodiments of a second vessel 20 may be a container, a tank, a reservoir, receptacle, basin, bottle, an air-controlled vessel, and the like, configured to hold, store, contain, accept, etc., a volume of a fluid. The size, thickness, and dimension of the second vessel 20 may depend on the application, such as the desired output of the turbine, or comparable power generator, and the amount of pressure produced within the second vessel 20. For instance, embodiments of the second vessel 20 may have various shapes and cross-sections, such as circular, rectangular, cylindrical, egg-shaped, and the like, to prevent collapse or explosion of the vessel 20. Moreover, embodiments of the second vessel 20 may be sealed and pressurized. Embodiments of the second vessel 20 may be comprised of various materials, such as conductive and non-conductive materials, metals, composites, hard plastics, and the like, that are capable of pressurization and general withstanding of dynamic loads produced by the flowing fluids moving through the second vessel 20. Furthermore, embodiments of the second vessel 20 may have a first end 21 and a second end 22. The first end 21 may be in closer proximity to a pump 30 of system 100

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than the second end 22, while the second end 22 may be in closer proximity to a turbine manifold assembly 80 of system 100. Embodiments of the second vessel 20 may further include a switch 25 proximate, at, or otherwise near the first end 21 of the second vessel 20 to monitor, sense, detect, determine, etc. a fluid level within the second vessel 20, wherein the switch 25 may be configured to actuate the pump 30 or other component(s) of system 100. Alternatively, or in addition to the switch 25, embodiments of the first vessel may include a sensor within the second vessel 20 to monitor, detect, control, report, analyze, etc. data about the fluid within the system 100, including the second vessel 20, such as a fluid level. The sensor could also be configured to actuate the pump 30, or other component(s) of system 100. Even further, embodiments of the second vessel 20 may be equipped with a vacuum and pressure gauge to determine, monitor, and control the amount of positive and negative pressure within the second vessel 20, wherein the gauges(s) are in communication with other sensors, gauges, switches, and the like of the system 100.

With continued reference to FIGS. 1 and 2, and additional reference to FIGS. 5 and 6, embodiments of the second vessel 20 may optionally be separated or partitioned into at least two sectors. For example, embodiments of the second vessel 20 may include a first sector 23 and a separator 26 can separate a second sector 24, wherein the first sector 23 and the second sector 24. The separator 26 may physically divide, not necessarily equally, the first sector 23 and the second sector 24 to provide further stability and containment of the fluid within the second vessel 20. In a first embodiment, as shown in FIG. 5, the separator 26 may be flexible, such as a rubber material, neoprene, and the like. In this embodiment, as the fluid accumulates in the second vessel 20, the separator 26 may be displaced towards switch 25; position 26a depicts an embodiment of the separator 26 expanding due to fluid entering the second vessel 20. Conversely, the separator 26 may displace downward as the fluid is drawn out of the second vessel 20 and the positive pressure is introduced into the second vessel 20; position 26b depicts an embodiment of the separator expanding due to the positive pressure entering the second vessel 20. Embodiments of the separator 26 may help prevent the fluid from sloshing around or mixing with the air pressure entering the second vessel 20. In a second embodiment, as shown in FIG. 4, the separator 26 may be rigid or inflexible, such as a metal piston, and displace up and down similar to the flexible separator 26 described above. Specifically, a piston-like embodiment of separator 26 may move upward as fluid enters the second vessel 20, and may move downward as positive pressure is introduced into the second vessel 20. Embodiments of the piston-like separator 26 may include an annular seal or gasket 28 disposed within an annular recess of the separator 26 to create a physical seal between the first sector 23 and the second sector 24 by sealingly engaging the inner surface of the second vessel 20. Embodiments of the seal 28 may be comprised of an elastomeric material to deform against the separator 26 and the inner surface of the second vessel 20.

Furthermore, with reference to FIG. 2, embodiments of system 100 may include a cooling unit 60 operably connected to the first vessel 10, the second vessel 20, and/or the turbine manifold assembly 80 to regulate and maintain a consistent temperature of the fluid. Embodiments of system 100 may further include an accumulator tank 40 to collect an expansion of the fluid due to a temperature change, wherein the accumulator tank may be operably connected to the first vessel 10 and the second vessel 20. Alternatively, one or

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more accumulator tanks 40 may be independently associated with the first vessel 10 and the second vessel 20.

Referring back to FIGS. 1 and 2, embodiments of the power generation system 100 may include a pump 30. Embodiments of the pump 30 may be any device that can move fluids by a mechanical action. Embodiments of pump 30 may be a direct lift pump, displacement pump, or gravity pump, and may include at least one activating mechanism that either rotates, reciprocates, and/or the like. In an exemplary embodiment, pump 30 is an air pump. Other embodiments of pump 30 may include a hydraulic pump. Furthermore, pump 30 may be powered by conventional means, such as a battery, gasoline engine, and electricity. However, embodiments of pump 30 may be powered through renewable energy sources, such as solar and wind energy. For instance, pump 30 may have an accumulator or other energy storage device to store energy or act as an energy multiplier. Additionally, pump 30 may be equipped with one or more pressure and vacuum gauges to determine and control the proper amount of pressure or vacuum to be created in the first and second vessels 10, 20; the pressure and vacuum gauges may be mechanical or electronic, and may be in communication (e.g. communication through a computer system/network) with the motor of the pump 30 and any other sensor, gauge, switch, or actuator of system 100, 200. For a situation where an operation of the system 100, 200 may need to be halted quickly, pump 30 may also be equipped with one or more safety relief valves to shut down the pump 30 and prevent a further malfunction.

Furthermore, embodiments of pump 30 may be operably connected to the first vessel 10 and the second vessel 20 to provide a positive pressure into the first vessel 10 and a negative pressure into the second vessel 20, and vice versa. In some embodiments, a plurality of pumps 30 may be operably connected to the first and second vessel 10, 20. Operable connection between the pump 30 and the first vessel 10 may be through one or more fluid lines 35. Similarly, operable connection between the pump 30 and the second vessel 20 may be through one or more fluid lines 36. In other words, operable connection between the pump 30 and the first and second vessel 10, 20 may refer to at least a fluid communication between the pump 30 and the first and second vessels 10, 20, respectively, to allow the creating of a positive and a negative pressure in the first and second vessel 10, 20. The fluid communication may be accomplished by the physical connections established by the one or more fluid lines 35, 36. Embodiments of the fluid lines 35, 36 may be pipes, hoses, channels, conduits, fluid pathways, fluid conduits, and the like. Those having skill in the art should appreciate that various grades, sizes, thickness, diameters, industrial strengths, etc. of fluid lines 35, 36 may be required to successfully operate system 100, depending on the size of the vessels 10, 20, the volume of fluid required or used to operate system 100, and the pressure and dynamic loads exerted upon the fluid lines 35, 36. The lines 35, 36 can be structurally connected to pump 30 and the first vessel 10 and the second vessel 20, respectively, through conventional connectors, fasteners, and the like. Moreover, embodiments of the pump 30 may be operably connected to the first vessel 10 through lines 35 proximate or otherwise near the first end 11 of the first vessel 10, and may be operably connected to the second vessel 20 through lines 36 proximate or otherwise near the first end 21 of the second vessel 20. In an exemplary embodiment, the fluid contained in the sealed vessels 10, 20 may never enter the pump 30 or lines 35, 36

because of maximum fluid levels in the vessels **10**, **20** that could trigger a switch or electronic signal to shut down system **100**, **200**.

FIG. 7 depicts an embodiment of system **200**, wherein two or more pumps, such as pump **30**, are independently connected to the first vessel **10** and the second vessel **20**. Here, a first pump **231** can be operably connected to the first vessel **210** to provide the positive and negative pressure into the first vessel **210**, and a second pump **232** can be operably connected to the second vessel **220** to provide the positive and negative pressure into the second vessel **220**. Embodiments of system **200** may further include a turbine manifold assembly **280**. FIG. 8 depicts an embodiment of system **300**, wherein system **300** includes a plurality of sealed vessels **310**, a pump **330**, a turbine manifold assembly, and a plurality of fluid lines interconnecting the components. Embodiments of power generation system **100**, **200**, **300** may be large scale or small scale. An example of a large scale embodiment may be a plurality of sealed vessels located underground proximate or underneath a house or structure and being operably connected to one or more pumps to provide energy for consumption of the inhabitants; any heat given off by the operation of the system **100**, **200**, **300** may also be captured, stored, and/or delivered to heat a home or other structure. An example of a small-scale application could be to run a generator or even charge a cellular phone battery. Further, embodiments of the system **100**, **200**, **300** could be contained, enclosed, supported, etc. by a frame or housing **5** to even further contain the unit, and ease of transport or installation.

Referring back to FIGS. 1 and 2, and with additional reference to FIGS. 9A and 9B, embodiments of the power generation system **100** may include a turbine manifold assembly **80**. Embodiments of the turbine manifold assembly **80** may include a turbine **50**, a first directional flow valve **57** in fluid communication with the turbine **50**, and a second directional flow valve **58** in fluid communication with the turbine **50**. Embodiments of the turbine **50**, the first directional flow valve **57** and the second directional flow valve **58** may be housed within a manifold **65**, wherein the manifold is a structure having at least one fluid connection to the first vessel **10** and at least one fluid connection to the second vessel **20**.

Alternatively, the turbine **50** may be operably connected to the manifold **65** but not housed entirely within the manifold **65**. Embodiments of the fluid connection between the manifold **65** and the first and second vessel **10**, **20** may be one or more fluid lines **70**. Embodiments of the fluid lines **70** may be pipes, hoses, channels, conduits, fluid pathways, fluid conduits, and the like. Those having skill in the art should appreciate that various grades, sizes, thickness, diameters, industrial strengths, etc. of fluid lines **70** may be required to successfully operate system **100**, depending on the size of the vessels **10**, **20**, the volume of fluid required or used to operate system **100**, and the pressure and dynamic loads exerted upon the fluid lines **70**. The lines **70** can be structurally connected to the manifold assembly **65** and the first vessel **10** and the second vessel **20**, respectively, through conventional connectors, fasteners, and the like.

Embodiments of the turbine **50** may be a mechanical device that can extract energy from a fluid flow and can convert it into useful work, including electrical work. Embodiments of turbine **50** may be a turbo machine with at least one moving part called a rotor assembly, which is a shaft or drum with blades attached. Here, moving fluid flowing in a first direction **54** and a second direction **53** acts on the one or more blades of the turbine **50** so that the blades

move and impart a rotational energy to the rotor, which may generate an electrical current for output and consumption.

Moreover, embodiments of the first directional flow valve **57** and the second directional flow valve **58** may be a device that regulates, controls, allows and/or prevents a flow of a fluid through the first fluid pathway **51** and the second fluid pathway **52** in either the first direction **54** or the second direction **53**. In one embodiment, the first and second directional flow valves **57**, **58** may include a biasing member **56**, such as a spring or a hinge, to activate a flap portion **55**, wherein the flap portion **55** can pivotally move to an open position and a closed position to regulate the flow of the fluid through the turbine manifold assembly **80**. Other embodiments of the first and second directional flow valves **57**, **58** may be a conventional shut-off valve. Embodiments of the first and second directional flow valves **57**, **58** may be hydraulic, pneumatic, solenoid, and/or motor operated.

With continued reference to 9A-9B, embodiments of the first directional flow valve **57** may cooperate with the second directional flow valve **58** to create a first fluid pathway **51** for a fluid to enter the first vessel **10** in a first direction **54**, and a second fluid pathway **52** for fluid to enter the second vessel **20** in an opposing second direction **53**. Moreover, the turbine **50** may continuously rotate in a single direction R as the fluid moves through the first pathway **51** in the first direction **54** and the second pathway **52** in the second direction **53**. In other words, as fluid is drawn out of the first vessel **10** and into the second vessel **20** through actuation of the pump **30**, both the first directional flow valve **57** and the second directional flow valve operate to close/prevent the flow of fluid through the first pathway **51** in the first direction **54**, as shown in FIG. 9A. Conversely, the operation of the first and second directional flow valves **57**, **58** to close/prevent the flow of the fluid through the first pathway **51** opens the flow of the fluid through the second pathway **52** in the second direction **53**, as shown in FIG. 9B. This operation may be reversed to complete a cycle, as will be described in greater detail infra.

With reference to FIGS. 1-9B, the manner in which power is generated through operation of the power generation system **100**, **200** will now be described. A body or volume of fluid, such as water, air, oil, or a combination thereof, may be pressurized in the system **100**, **200**. The components of system **100**, **200** may be a single, contained, and pressured system. The volume of fluid may originally be located, stored, contained, etc., between the first and second vessel **10**, **20**. In one embodiment, the first or second sealed vessel **10**, **20** may be filled to a maximum level, while the other sealed vessel remains empty or at a low fluid level, at the start of a cycle. In other embodiments, each of the first and second sealed vessels **10**, **20** are filled with the fluid at approximately equal fluid levels, at the start of the cycle. A cycle can refer to when the fluid has passed once through the turbine **50** in the first direction **54** and then once in the second direction **53** in the turbine manifold assembly **80**. However, those skilled in the art should appreciate that a cycle may be measured in a reverse direction, or even by more than one pass through the turbine **50**. Moreover, system **100**, **200**, **300** may incorporate various starting fluid levels in both the first vessel **10** and the second vessel **20**, and may set various pre-determined fluid levels during operation.

Once the system **100**, **200**, **300** is in operational condition (i.e. fluid has been filled in the vessels **10**, **20**, the turbine **50** is properly connected to a power source generator, etc.), a pump **30**, or a plurality of pumps **30**, **231** can create a positive pressure in the first vessel **10** or the second vessel

20. For example purposes, the operation of system **100, 200, 300** will be described as first creating a positive pressure in the first vessel **10**. Thus, when pump **30** creates a positive pressure in the first vessel **10**, the fluid contained within the first vessel **10** is forced/drawn out of the first vessel **10** through lines **70** connecting the first vessel **10** to the turbine manifold assembly **80** and into the manifold **65** through the first fluid pathway **51** in a first direction **54**, rotating the turbine **50** in direction R as the fluid passes through, and exiting the manifold **65** through the lines **71** connecting the manifold **65** and the second vessel **20** to a predetermined or maximum fluid level in the second vessel **20**.

One or more sensors located inside the second vessel **20** or switch **25** of the second vessel **20** may detect the maximum fluid level and/or a predetermined fluid level, such that once the volume of fluid reaches the predetermined or maximum level in the second vessel **20**, the one or more sensors and/or switch **25** communicates to the pump(s) **30** to activate and reverse the flow of the fluid by now creating a positive pressure in the second vessel **20** and a negative pressure in the first vessel **10**. Creating a positive pressure in the second vessel **20** may now force the fluid at the predetermined level or maximum level from the second vessel **20** through the lines **71** and into the manifold **65** via the second fluid pathway **52** in an opposing second direction **53**, rotating the turbine **50** in direction R as the fluid passes through, and exiting the manifold **65** through the lines **70** and re-entering the first vessel to a predetermined or maximum fluid level to complete the cycle. One or more sensors located inside the first vessel **10** and/or switch **15** of the first vessel **10** may detect the maximum fluid level and a predetermined fluid level, such that once the volume of fluid reaches the predetermined or maximum level in the first vessel **10**, the one or more sensors and/or switch **15** communicates to the pump(s) **30** to activate and reverse the flow of the fluid by now creating a positive pressure in the first vessel **10** and a negative pressure in the second vessel **20** to restart a new cycle. Further, operation/cooperation of the first and second directional flow valves **57, 58** can ensure, allow, regulate, etc. that the fluid flows in the correct pathways to reach the first and second vessels **10, 20** in the most efficient and least resistant path. Each of the first and second directional flow valves **57, 58** may be in communication (e.g. through a computer system/network) with the switch **15, 25** and/or the one or more sensors to control the mechanical movement of the flow valves **57, 58**.

Accordingly, the system of power generation **100, 200, 300** utilizes a positive pressure and a negative pressure in a contained system **100, 200, 300** to create a continuous flow of a fluid in a first direction **54** and an opposing second direction **53** to generate an electrical current, wherein the continuous flow of the fluid in the first direction **54** and the opposing second direction **53** rotates a turbine **50** in a single direction R to generate the electrical current; the turbine **50** can be continuously rotating regardless of the direction of the flow of the fluid. Thus, the pressure in system **100, 200, 300** may be an artificial pressure, as opposed to an atmospheric pressure or elevational pressure.

With reference to FIGS. 1-9B, an embodiment of a method of power generation may include the steps of providing a first vessel **10**, a second vessel **20**, a pump **30**, and a turbine manifold assembly **80**, wherein the first vessel **10** and the second vessel **20** are operably connected to the turbine manifold assembly **80**, creating a positive pressure in the first vessel **10** and a negative pressure in the second vessel **20** to force a fluid in a first direction **54** through the turbine manifold assembly **80** and into the second vessel **20**

to a pre-determined fluid level, and after the fluid reaches the pre-determined fluid level in the second vessel **20**, creating a positive pressure in the second vessel **20** and a negative pressure in the first vessel **10** to force the fluid in an opposing second direction **53** through the turbine manifold assembly **80** and back into the first vessel **10** to complete a cycle. The fluid passing through the turbine manifold assembly **80** in the first direction **54** and the opposing second direction **53** may mechanically drive a turbine **50**, such as through rotation/movement of one or blades of the turbine **50**, of the turbine manifold assembly **80** in a single direction R, which continuously rotates a mechanical shaft or rotor of the turbine manifold assembly **80** to generate an electrical current. These steps may be repeated, or the cycle, may be repeated for continuous generation of power by the movement of fluids through a contained, pressured system using a pump, such as an air pump.

While this disclosure has been described in conjunction with the specific embodiments outlined above, it is evident that many alternatives, modifications, and variations will be apparent to those skilled in the art. Accordingly, the preferred embodiments of the present disclosure as set forth above are intended to be illustrative, not limiting. Various changes may be made without departing from the spirit and scope of the invention, as required by the following claims. The claims provide the scope of the coverage of the invention and should not be limited to the specific examples provided herein.

What is claimed is:

1. A turbine manifold assembly comprising: a turbine; a first directional flow valve in fluid communication with the turbine; and a second directional flow valve in fluid communication with the turbine; wherein the first directional flow valve cooperates with the second directional flow valve to create: a first pathway for a fluid passed through the turbine in a first direction, and a second pathway for fluid passed through the turbine in an opposing second direction; wherein the turbine continuously rotates in a single direction as the fluid moves through the first pathway or the second pathway.

2. The turbine manifold assembly of claim 1, wherein the turbine is housed within a manifold assembly.

3. The turbine manifold assembly of claim 1, wherein the first directional flow valve and the second directional flow valve each include a biasing member to activate a flap portion, wherein the flap portion can pivotally move to an open position and a closed position.

4. The turbine manifold assembly of claim 1, wherein the fluid passing through the turbine manifold assembly in the first direction and the second direction mechanically drives the turbine of the turbine manifold assembly in a single direction, which continuously rotates a mechanical shaft of the turbine manifold assembly to generate an electrical current.

5. The turbine manifold assembly of claim 1, wherein the fluid is at least one of a liquid and a gas.

6. The turbine manifold assembly of claim 5, wherein the liquid is at least one of water and oil.

7. The turbine manifold assembly of claim 1, wherein turbine manifold assembly further comprise a manifold, and wherein the first directional flow valve and the second directional flow valve are housed within the manifold.

8. The turbine manifold assembly of claim 7, wherein the manifold comprises a structure having at least one fluid connection to a first vessel and another fluid connection to a second vessel.

9. The turbine manifold assembly of claim 8, wherein the at least one fluid connection to the first vessel and the fluid connection to the second vessel each comprise a fluid line.

10. The turbine manifold assembly of claim 1, wherein turbine manifold assembly further comprise a manifold, and wherein the manifold comprises a structure having at least one fluid connection to a first vessel and another fluid connection to a second vessel. 5

11. The turbine manifold assembly of claim 1, wherein turbine manifold assembly further comprise a manifold, and wherein the turbine is not entirely within the manifold. 10

12. The turbine manifold assembly of claim 1, wherein the turbine comprises at least one rotor assembly.

13. The turbine manifold assembly of claim 12, wherein the at least one rotor assembly comprises blades. 15

14. The turbine manifold assembly of claim 13, wherein the fluid passed through the turbine in the first direction and the fluid passed through the turbine in the opposing second direction each act upon the blades.

15. The turbine manifold assembly of claim 1, wherein the turbine comprises at least one rotor assembly. 20

16. The turbine manifold assembly of claim 1, wherein the first directional flow valve and the second directional flow valve each comprise one of a hydraulically operated valve, a pneumatically operated valve, a solenoid operated valve, and a motor operated valve. 25

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